



INDEPENDENT POWER TRANSMISSION OPERATOR (IPTO) S.A

**Interim Consolidated Financial Statements for the period ended
June 30th, 2019**

**In accordance with the International Financial Reporting Standards
As endorsed by the European Union (IAS 34)**

**The attached interim condensed financial statements have been approved by the Board of Directors
of the Independent Power Transmission Operator SA on 16 September, 2019.**

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& C.E.O

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of the BOD

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INDEPENDENT POWER TRANSMISSION OPERATOR (IPTO) S.A.
Interim Consolidated Financial Statements for the quarterly period ended June 30th, 2019
(In thousand euros unless otherwise stated)

INTERIM CONDENSED INCOME STATEMENT

	Note	Group		Company	
		01/01/2019 30/06/2019	01/01/2018 30/06/2018	01/01/2019 30/06/2019	01/01/2018 30/06/2018
NET SALES:					
Revenue from Transmission system rent	3	116.450	117.142	116.450	117.142
Operator's sales	3	351.688	534.457	351.688	534.457
Operator's purchases	3	(351.688)	(534.457)	(351.688)	(534.457)
Other revenue	3	9.542	7.635	9.589	7.635
		125.992	124.777	126.039	124.777
EXPENSES / (INCOME):					
Personnel fees	4	30.426	37.983	30.231	37.983
Depreciation	5	35.666	33.442	35.666	33.442
Constructor's cost		867	344	867	344
Materials and consumables		20	632	20	632
Third party benefits		1.694	1.328	1.694	1.328
Third party fees		2.827	1.812	2.574	1.812
Taxes- duties		877	911	876	911
Provision (release of provision) for risks and expenses	6	(3.539)	(21.953)	(3.539)	(21.953)
Other (income)		(1.266)	(1.763)	(1.249)	(1.763)
Other expenses		4.800	3.355	4.792	3.355
Total expenses		72.372	56.089	71.932	56.089
PROFIT / (LOSSES) BEFORE TAXES AND FINANCIAL RESULTS					
		53.620	68.688	54.107	68.688
Financial expenses	7.1	(6.842)	(10.954)	(6.842)	(10.954)
Financial income	7.2	8.224	4.821	6.810	4.821
PROFIT / (LOSSES) BEFORE TAX		55.002	62.555	54.075	62.555
Income tax	8	(14.970)	(18.141)	(14.709)	(18.141)
NET PROFIT / (LOSSES) FOR THE PERIOD		40.032	44.414	39.366	44.414

The notes on pages 11 to 34 form an integral part of these financial statements.

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INTERIM CONDENSED STATEMENT OF OTHER COMPREHENSIVE INCOME

		Group		Company	
		01/01/2019 30/06/2019	01/01/2018 30/06/2018	01/01/2019 30/06/2019	01/01/2018 30/06/2018
NET PROFITS / (LOSSES) FOR THE PERIOD	Note	40.032	44.414	39.366	44.414
Other comprehensive income (non- reclassified in the income statement)					
Actuarial gains /(losses) according to IAS 19		(288)	-	(288)	-
Other comprehensive profit/(losses) for the period, after tax		(288)	-	(288)	-
Total comprehensive profit / (losses) for the period after tax		39.744	44.414	39.078	44.414

The notes on pages 11 to 34 form an integral part of these financial statements.

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INTERIM CONDENSED STATEMENT OF FINANCIAL POSITION

		Group		Company	
		01/01/2019 30/06/2019	01/01/2018 31/12/2018	01/01/2019 30/06/2019	01/01/2018 31/12/2018
Non- current assets:	Note				
Tangible assets	9	1.705.307	1.671.314	1.705.307	1.671.314
Intangible assets	9	2.524	215	2.524	215
Investments in subsidiaries		-	-	200.300	200.000
Investments in associates	10	1.021	1.000	1.000	1.000
Financial assets at amortized cost	11	3.756	3.756	3.756	3.756
Other non-current assets	4, 2.4	768	-	768	-
Total non-current assets		1.713.376	1.676.285	1.913.655	1.876.285
Current assets:					
Inventories		55.973	54.207	55.973	54.207
Trade receivables	15	225.835	715.923	225.835	715.923
Other receivables	16	24.964	63.248	24.687	63.160
Cash and cash equivalents		560.781	602.933	359.370	402.639
Total current assets		867.552	1.436.311	665.864	1.235.929
Total assets		2.580.928	3.112.596	2.579.519	3.112.214
<u>EQUITY AND LIABILITIES</u>					
Equity:					
Share capital		38.444	38.444	38.444	38.444
Legal reserve		12.828	12.828	12.815	12.815
Other reserves		(13.541)	(13.252)	(13.541)	(13.252)
Revaluation reserve		650.939	650.939	650.939	650.939
Retained earnings		336.266	339.049	335.343	338.792
Total equity		1.024.936	1.028.007	1.024.000	1.027.737
Non-current liabilities:					
Long-term borrowings	17	580.514	623.186	580.514	623.186
Provisions for employee benefits		38.668	40.061	38.668	40.061
Other provisions	18	33.709	37.744	33.709	37.744
Deferred tax liabilities		125.847	125.928	125.087	125.928
Consumers' contributions and subsidies		290.714	294.951	290.714	294.951
Other non-current liabilities		4.855	8.187	4.855	8.187
Total non-current liabilities		1.073.547	1.130.058	1.073.547	1.130.058
Current liabilities:					
Trade and other payables	19	204.565	729.261	204.463	729.259
Short-term portion of long-term borrowings	17	74.308	63.271	74.308	63.271
Income tax payable		20.000	5.238	19.630	5.128
Accrued and other liabilities	20	46.430	44.693	46.430	44.693
Deferred income and other reserves	21	137.141	112.068	137.141	112.068
Total current liabilities		482.445	954.531	481.972	954.419
Total equity and liabilities		2.580.928	3.112.596	2.579.519	3.112.214

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INTERIM CONDENSED STATEMENT OF CASH FLOWS		Group		Company	
		01/01/2019 30/06/2019	01/01/2018 30/06/2018	01/01/2019 30/06/2019	01/01/2018 30/06/2018
Cash flows from operating activities	Note				
Profit before tax		55.002	62.555	54.075	62.555
<i>Adjustments for:</i>					
Depreciation of tangible assets		39.903	36.267	39.303	36.267
Amortization of consumers' contributions and subsidies		(4.237)	(2.825)	(4.237)	(2.825)
Interest income	6.2	(8.224)	(4.821)	(6.810)	(4.821)
Other provisions	17	(3.560)	(26.714)	(3.539)	(26.714)
Contracting cost and write offs		1.551	308	1.551	308
Impairment of loan issuance costs		476	1.401	476	1.401
Interest expense	6.1	6.366	10.698	6.366	10.698
Operational profit before changes in working capital					
<i>(Increase) / decrease:</i>		87.277	76.870	87.785	76.870
Trade receivables					
Other receivables		488.927	546.215	488.927	546.215
Inventories		40.327	38.940	40.517	38.940
<i>Increase / (decrease):</i>		(2.060)	(8.509)	(2.060)	(8.509)
Trade payables					
Other payables and accrued expenses		(524.696)	(1.101.201)	(524.796)	(1.101.201)
Taxes paid		20.879	99.667	20.879	99.667
		-	-	-	-
Net cash flows from operating activities		110.654	(348.017)	111.252	(348.017)
Cash flows from investing activities					
Interest received					
Subsidies received	6.2	6.181	4.614	4.766	4.614
Investments		-	491	-	491
Purchases of current and non-current assets	9	-	(3.000)	(300)	(3.000)
Net cash flows from investing activities		(77.723)	(16.878)	(77.723)	(16.878)
		(71.542)	(14.772)	(73.256)	(14.772)
Cash flows from financing activities					
Loan repayments					
Dividends paid		(32.111)	(105.000)	(32.111)	(105.000)
Interim dividends paid		(42.799)	(20.176)	(42.799)	(20.176)
Loan issuance fees		-	-	-	-
Receipts of loans		-	(4.182)	-	(4.182)
Interest paid		-	269.000	-	269.000
Net cash flows from financing activities	6.1	(6.355)	(10.698)	(6.355)	(10.698)
Net increase (decrease) in cash and cash equivalents		(81.265)	128.945	(81.265)	128.945
Cash and cash equivalents, opening balance		(42.152)	(233.845)	(43.269)	(233.845)
Cash and cash equivalents, closing balance		602.933	771.849	402.639	771.849
Cash flows from operating activities		560.781	538.004	359.370	538.004

The notes on pages 11 to 34 form an integral part of these financial statements.

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INTERIM CONSOLIDATED STATEMENT OF CHANGES IN EQUITY

	Share capital	Legal reserve	Revaluation reserves	Other reserves	Retained earnings	Total equity
Balance as at 31/12/2017	38.444	12.815	639.712	(10.372)	286.615	967.214
- Effect from IFRS 9 adoption	-	-	-	-	(2.552)	(2.552)
Balance as at 01/01/2018	38.444	12.815	639.712	(10.372)	284.063	964.662
- Net profit for the period	-	-	-	-	85.868	85.868
- Other comprehensive profit / (losses) for the period	-	-	11.227	(2.881)	-	8.346
- Legal reserve	-	13	-	-	(13)	-
- Dividends paid	-	-	-	-	(30.869)	(30.869)
Balance as at 31/12/2018	38.444	12.828	650.939	(13.252)	339.049	1.028.007
- Effect from IFRS 16 adoption	-	-	-	-	(16)	(16)
Balance as at 01/01/2019	38.444	12.828	650.939	(13.252)	339.033	1.027.991
- Net profit for the period	-	-	-	-	40.032	40.032
- Other comprehensive profit/ (losses) for the period	-	-	-	(288)	-	(288)
- Dividends paid	-	-	-	-	(42.799)	(42.799)
Balance as at 30/06/2019	38.444	12.828	650.939	(13.541)	336.266	1.024.936

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INTERIM COMPANY'S STATEMENT OF CHANGES IN EQUITY

	Share capital	Legal reserve	Revaluation reserves	Other reserves	Retained earnings	Total equity
Balance as at 31/12/2017	38.444	12.815	639.712	(10.372)	286.615	967.214
- Effect from IFRS 9 adoption	-	-	-	-	(2.552)	(2.552)
Balance as at 01/01/2018	38.444	12.815	639.712	(10.372)	284.063	964.662
- Net profit for the period	-	-	-	-	85.598	85.598
- Other comprehensive profit / (losses) for the period	-	-	11.227	(2.881)	-	8.346
- Dividends paid	-	-	-	-	(30.869)	(30.869)
Balance as at 31/12/2018	38.444	12.815	650.939	(13.252)	338.792	1.027.737
- Effect from IFRS 16 adoption	-	-	-	-	(16)	(16)
Balance as at 01/01/2019	38.444	12.815	650.939	(13.252)	338.776	1.027.721
- Net profit for the period	-	-	-	-	39.366	39.366
- Other comprehensive profit / (losses) for the period	-	-	-	(288)	-	(288)
- Dividends paid	-	-	-	-	(42.799)	(42.799)
Balance as at 30/06/2019	38.444	12.815	650.939	(13.541)	335.343	1.024.000

The notes on pages 11 to 34 form an integral part of these financial statements.

NOTES TO THE INTERIM CONSOLIDATED FINANCIAL STATEMENTS

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Interim Consolidated Financial Statements for the period ended June 30th, 2019
(In thousand euros unless otherwise stated)

1. ESTABLISHMENT, ORGANISATION AND OPERATION OF THE COMPANY AND GROUP

The Independent Power Transmission Operator SA (IPTO SA or ADMIE SA or the Company) is a continuation of PPC TELECOMMUNICATIONS SOCIETE ANONYME, established in 2000 in Greece following a change in its trade name, according to the decision published in GG 10787/11.10.2011, and its operation is governed by the Greek Law.

In September 2018, the Company founded, in compliance with decisions 816/2018 and 838/2018, the subsidiary named ELECTRICAL INTERCONNECTION ARIADNE SPECIAL PURPOSE LIMITED COMPANY (or "ARIADNE INTERCONNECTION S.P.L.C"). Its share capital amounts to Euro 200 million (two hundred million Euro) and was fully paid within the fiscal year. As a 100% subsidiary, the company is fully consolidated in the group's results.

On January 14, 2019, the Company founded another subsidiary, a single-member limited company, named GRID TELECOM SINGLE COMPANY (distinctive title "GRID TELECOM MONOPROSOPI SA"). The purpose of the company is to provide electronic communication services, to install, operate, develop, manage and deploy networks of all types of electronic communications and all kinds of electronic communications infrastructure and related services at local, national, transnational and international level.

The purpose of the company is to provide services and perform the duties of the Owner and Operator of the Hellenic Electricity Transmission System (HTS or ESMIE in Greek), as stipulated in Law 4001/2011. More specifically, the purpose of the company is the operation, exploitation, maintenance and development of the Hellenic Electricity Transmission System, so as to ensure that the supply of electricity in Greece is conducted in an adequate, safe, efficient and reliable manner. In the framework of the above purpose, the company performs its duties and operates under the provisions of articles of chapters A to C, of the Fourth Part of Law 4001/2011, and the delegated acts issued, and mainly of the Operation Code of HTS and the operation license of HTS.

The headquarters of the Company are located at 89, Dyrachiou and Kifissou Streets, Athens 104-43, Greece, and its duration has been set up to December 31, 2100. On June 30, 2019, the Group had 1,272 employees and the Company 1,254, 6 of whom were seconded to Public Sector services and 5 were paid by the Company. Their total payroll cost was 89 thousand euros approximately and is included in the Income Statement.

On June 20, 2017, the actions provided for in articles 142 et seq. of Law 4389/2016 for the realization of the ownership unbundling of the Company from PPC were completed, including the completion of the transfer of 24% of the Company's shares to STATE GRID EUROPE LIMITED. Upon completion of the above-mentioned process of the full ownership unbundling, the Company's model of operation automatically transitioned from the Independent Transmission Operator model to the Ownership Unbundling model. Therefore, the special arrangements of Law 4001/2011 on the operation of the company under the Independent Transmission Operator model are no longer applicable.

On June 30, 2019, 51% of the Company's shares belonged to IPTO HOLDINGS SA. ("The Parent Company"), 25% of the shares belonged to DES ADMIE (IPTO) S.A. and 24% of shares to STATE GRID EUROPE LIMITED.

2. BASIS OF PREPARATION OF THE FINANCIAL STATEMENTS AND MAIN ACCOUNTING PRINCIPLES

2.1. BASIS OF PREPARATION

Statement of compliance

The Interim Condensed Financial Statements have been prepared in accordance with International Financial Reporting Standard 34 ("IFRS") for interim financial reporting.

2.1.1. APPROVAL OF THE FINANCIAL STATEMENTS

The Board of Directors of the Group approved the interim financial statements for the period ended on 30 June, 2019, on 16 September, 2019.

2.1.2. BASIS OF PREPARATION OF THE FINANCIAL STATEMENTS

The Interim Financial Statements do not include all the information required in the annual Financial Statements and therefore these should be interpreted in combination with the published audited Financial Statements for the year ended on 31 December, 2018, which have been published in Company's website www.admie.gr.

The accompanying interim financial statements have been prepared under the historical cost principle (except for fixed assets measured regularly at fair value) and the going concern principle. The interim financial statements are

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presented in thousands of Euros and all values are rounded to the nearest thousand unless otherwise stated. Any differences that may be noticed in the tables are due to roundings.

2.2. SIGNIFICANT ACCOUNTING ESTIMATES AND MANAGEMENT JUDGEMENTS

The preparation of the interim financial statements requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities and disclosure of payables and receivables at the date of the financial statements and the reported amounts of revenues and expenses during the reporting periods. Management's estimates and judgments are reviewed annually. Actual results may ultimately differ from those estimates.

2.3. CONSOLIDATION

(a) Subsidiaries

Subsidiaries are those entities in which the Group exerts control over their operations. The Group controls a company when it is exposed to or has rights to variable returns due to its participation in that company and has the ability to influence those returns through its authority in that company. The existence and effect of voting rights that can be exercised or converted are taken into account to establish that the Group controls the entity. Control can also exist in cases where participation in the voting capital is less than 50%, but the Group is in a position to exerting control over financial and business policies, de facto. De facto control exists when the number of voting rights of the Group in relation to the number and distribution of the rights of the other shareholders allow the Group to control financial and business policies.

Subsidiaries are consolidated using the full consolidated method from the date on which the control is acquired and cease to be consolidated at the date when such control does not exist.

Business combinations are accounted for using the acquisition method. The cost of an acquisition is calculated as the fair value of the assets granted, the liabilities assumed or existing and the equity instruments issued at the date of the transaction. Cost of acquisition includes the fair value of the assets or liabilities arising from contingent consideration agreements. Personalized assets, liabilities and contingent liabilities acquired in a business combination are measured initially at their fair value at the date of acquisition. If any, the Group recognizes a controlling interest in the subsidiary either at fair value or in the value of the non-controlling interest in the acquiree's equity. The Group recognizes non-controlling interests, in proportion to the net equity of the subsidiary. Acquisition costs are recognized in the income statement when incurred.

In a combination that is progressively achieved, the acquirer will remeasure its previously held equity interest in the acquiree at fair value at the acquisition date and will recognize any gain or loss in the results.

Any contingent consideration given by the Group is initially recognized at its fair value at the acquisition date. Changes in the fair value of the contingent consideration that qualify as an asset or liability are recognized either in profit or loss or as an effect on other comprehensive income. A contingent consideration recognized as equity is not revalued and the subsequent settlement is accounted for in equity.

When the sum of (a) the acquisition cost, (b) the amount recognized as non-controlling interests and (c) the fair value at the date of acquisition of the Group's share if the combination is progressively achieved is greater than net assets acquired, the excess is recognized as goodwill. If the above sum is less than the fair value of the net assets acquired, the difference is recognized directly in the income statement.

Intercompany transactions, balances and unrealized gains on transactions between Group companies are written off. Unrealized losses are also written off unless the transaction provides evidence of impairment of the transferred asset. The accounting policies of the subsidiaries are consistent with those adopted by the Group. In the Parent's Statement of Financial Position, subsidiaries are valued at cost less impairment.

(b) Changes in ownership interests in subsidiaries without loss of control

Transactions with minority shareholders that do not affect the control exercised by the Group in the subsidiary are measured and recorded as equity transactions - that is, the treatment is the same as that used in the transactions with the major shareholders of the Group. The difference between the consideration paid and the relevant share of the book value of the subsidiary's equity is deducted from equity. Gains or losses arising from the sale to minority shareholders are also recognized in equity.

(c) Sale / cease of subsidiary control

Once the Group ceases to have control over the subsidiary, the remaining participation percentage is remeasured at its fair value, and any differences are recognized in the income statement. Subsequently, this asset is classified

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as an associate, or a financial asset with acquisition cost that fair value. In addition, amounts previously recorded in Other comprehensive income will be accounted for as in the case of the sale of a subsidiary and may therefore be accounted for in the income statement.

(d) Associates

Associates are entities in which the Group has a material influence but not control, which generally applies when participation percentages range from 20% to 50% of the voting rights. Investments in associates are accounted for using the equity method. According to the equity method, an investment in an associate is initially recognized at cost and the carrying amount is increased or decreased to recognize the investor's share of the associate's profits or losses after the acquisition date. The investment account for associated companies also includes goodwill arising on acquisition (less any impairment losses).

If a stake is sold to an associate but where the Group continues to exercise significant influence, only the proportion of the amounts previously recorded directly in Other comprehensive income will be recognized in profit or loss.

The Group's share in the profits or losses of associates after the acquisition is recognized in the Income Statement while the share of changes in other comprehensive income after acquisition is recognized in Other comprehensive income. Accumulated changes after acquisition affect the book value of investments in associates with a corresponding adjustment to the current value of the investment. In the event that the Group's share of an associates losses exceeds the value of the investment in the associate, no further losses are recognized unless payments have been made or other commitments have been made on behalf of the associate.

The Group examines each balance sheet date whether there is evidence of impairment of investments in associates. If an investment has to be impaired, the Group calculates the amount of the impairment as the difference between the recoverable amount of the investment and its book value.

Unrealized gains on transactions between the Group and associates are written off by the Group's participation percentage in associates. Unrealized losses are also written off by the Group's participation percentage in them unless the transaction provides evidence of impairment of the transferred asset. The accounting policies of associates have been amended to be consistent with those adopted by the Group. In the parent's statement of financial position, associates are measured at cost less impairment.

2.4. NEW ACCOUNTING POLICIES

The accounting policies followed by the Company for the preparation of its interim Financial Statements have been consistently applied to fiscal years 2018 and 2019, taking into consideration the new standards, subsequent amendments to standards and interpretations that have been issued and are mandatory for periods beginning on or after 1.1.2019. The effect of the application of these new standards, amendments and interpretations is set out below.

Standards and Interpretations mandatory for the current financial year 2019

IFRS 16 "Leases"

On 13 January 2016 the IASB issued IFRS 16 which replaces IAS 17 Leases. The purpose of the standard is to ensure that lessees and lessors provide useful information that reasonably discloses the substance of transactions relating to leases. IFRS 16 sets out the principles for the recognition, measurement, presentation and disclosure of leases and requires the lessee to recognize all leases in its financial statements, with a single accounting framework, with certain exceptions. Regarding accounting treatment by the lessor, IFRS 16 substantially integrates the requirements of IAS 17. Therefore, the lessor continues to classify leases as operating or finance and follows a different accounting treatment for each type of contract. The new standard applies to annual accounting periods beginning on or after 1 January 2019 and was adopted by the European Union on 31 October 2017.

Transition to IFRS 16

The Group adopted IFRS 16 for the first time on 01.01.2019 using the modified retrospective approach, on the basis of which, the cumulative effect of the original application of the Standard recognized at the date of initial application (1.1.2019). The comparative figures have not been restated. The Group opted to apply the standard to contracts recognized before the effective date of IFRS 16 as leases by applying IAS 17 and IFRIC 4. Therefore, the Group will not apply the standard to contracts that were not previously designated as lease agreements in accordance with IAS 17 and IFRIC Interpretation 4.

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The Group used the exemptions provided in the standard for lease agreements that expire within 12 months of the date of initial application and the lease agreements where the underlying asset is of low value. The Group leases office equipment (personal computers, printers and photocopiers) that are considered to be of low value.

In summary, the effects of the adoption of IFRS 16 are:

**Impact from IFRS 16 adoption on the Statement of Financial Position (increase / (decrease))
on 01.01.2019**

Assets	<u>Amounts in €</u>
Tangible Assets (Right of use assets)	692.808
Deferred tax assets	5.385
Liabilities	
Lease liabilities	714.346
Effect on equity	<u>(16.154)</u>

IFRS 9 (Amendment) “Financial Instruments - Prepayment features with negative consideration”

The Board issued on 12 October 2017 amendments to IFRS 9 to enable prepaid financial assets that allow or require a counterparty to a contract either to repay or to receive compensation for the early termination of the contract, to be measured at amortized cost or at fair value through other comprehensive income.

The amendment is effective for annual accounting periods beginning on or after 1 January 2019 and adopted by the European Union on 22 March 2018. The amendment do not have a significant impact on the financial statements of the Group and the Company.

IAS 28 (Amendment) “Long-term Interests in Associates and Joint Ventures”

The Board, in October 2017, issued amendments to IAS 28 "Interests in Associates and Joint Ventures". With this amendment, the Board clarified that the exemption in IFRS 9 applies only to interests that are accounted for using the equity method. Entities should apply IFRS 9 to other interests in associates and joint ventures, including long-term interests to which the equity method does not apply and which are, in essence, part of the net investment in those associates and joint ventures.

The amendment is effective for annual accounting periods beginning on or after 1 January 2019 and has not been adopted by the European Union. The Group and the Company is examining the impact of the adoption of the above amendment would have on Financial Statements.

IFRIC 23 “Uncertainty over Income Tax Treatments”

IFRIC 23 applies to the determination of taxable profit (tax loss), tax bases, unused tax losses, unused tax reductions and tax rates when there is uncertainty as to the correctness of tax treatment in accordance with IAS 12. In this case it should be considered:

- whether the tax treatments should be considered collectively or independently and assuming that the examinations will be carried out by the tax authorities with full knowledge of the relevant information:
- the possibility of accepting the determination of taxable profit (tax loss), tax bases, unused tax losses, unused tax credits and tax rates from the Tax Authorities and
- Reassessing judgments and estimates if facts and circumstances change

The interpretation is effective for annual periods beginning on or after 1 January 2019. The amendment do not have a significant impact on the financial statements of the Group and the Company.

IAS 19 (Amendments) “Employee Benefits” - amendment, curtailment or settlement of a benefit plan

On 7 February 2018 the International Accounting Standards Board (IASB) issued amendments to IAS 19 that specify how companies determine pension expenses when changes to a defined benefit pension plan occur. When a change to a plan -an amendment, curtailment or settlement- takes place, IAS 19 requires a company to remeasure its net defined liability or asset. The amendment to IAS 19 requires a company to use the updated assumptions from this remeasurement to determine current service cost and net interest for the remainder of the reporting period after the change to the plan.

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Also, by the amendment to IAS 19 is clarified the impact of an amendment, curtailment or settlement on plan assets with regard to the limitation in recognizing the net defined benefit asset (maximum asset ceiling). The amendment is applicable for annual periods beginning on or after 1 January 2019. The amendment is not expected to have a material impact on the financial statements of the Company and the Group.

Annual Improvements to IFRS, Cycle 2015-2017

The following amendments to Cycle 2015-2017, adopted by the Board in December 2017, are applicable in periods commencing on or after 1 January 2019 and not adopted by the European Union. The following amendments are not expected to have a material impact on the Group and Company's financial statements.

IFRS 3 Business Combinations and IFRS 11 Joint Arrangements

The amendments to IFRS 3 specify that when an entity acquires control of a company that is a joint venture, it should remeasure the interests previously held in that undertaking.

Amendments to IFRS 11 clarify that an entity that is a member but not jointly controlled by a joint venture may acquire joint control over the joint venture whose business is an enterprise as defined in IFRS 3. In such cases, to the previously joint venture are not revalued.

IAS 12 Income Taxes

The Board, by amending IAS 12, has clarified that an entity should recognize all tax consequences arising from the distribution of dividends in profit or loss, other comprehensive income or equity, depending on where the entity recorded the original transaction from which it derived the distributed profits and then the dividend.

IAS 23 Borrowing costs

The amendments clarify that if the borrowing specifically received for the acquisition of an asset remains pending and the relevant asset has become ready for its intended use or sale, then the balance of such borrowing should be included in the general borrowing funds at the calculation of the capitalization rate.

Standards and Amendments to Standards Not Adopted by the EU:

IFRS 17 “Insurance Contracts”

On May 18, 2017, the IASB issued IFRS 17, replacing the current IFRS 4 standard.

IFRS 17 establishes the principles for the recognition, measurement, presentation and disclosure of insurance contracts to provide a more uniform measurement and presentation approach for all insurance contracts.

IFRS 17 requires the measurement of insurance liabilities not to be carried at historical cost but at fair value in a consistent manner and by the use of:

- impartial expected weighted estimates of future cash flows based on updated assumptions,
- discount rates reflecting the cash flow characteristics of the contracts; and
- estimates of the financial and non-financial risks arising from the issue of policies.

The new standard is applied in annual accounting periods beginning on or after 1 January 2021 and not adopted by the European Union.

IFRS 10 (Amendment) “Consolidated Financial Statements” and IAS 28 (Amendment) “Investments in Associates and Joint Ventures” - Sale or Contribution of Assets between an Investor and its association or joint venture

The main consequence of the amendment issued by the Board on 11 September 2014 is that the full profit or loss is recognized when a transaction includes an enterprise (whether it concerns a subsidiary or not). A partial gain or loss is recognized when a transaction includes assets that do not constitute an enterprise, even if those assets relate to a subsidiary. The amendment is effective for annual periods beginning on or after 1 January 2016 and has not been adopted by the European Union.

Amendments to References to the Conceptual Framework in IFRS Standards (issued on 29 March 2018)

On 29 March 2018 the International Accounting Standards Board (IASB) issued the revised conceptual framework which includes:

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- the objective of financial reporting,
- the qualitative characteristics of useful financial information,
- the definitions of an entity's assets, liabilities, equity, income and expenses,
- the criteria for recognition and guidance on derecognition of assets and liabilities in the financial statements
- the measurement basis and guidance about the way they should be used and,
- concepts and guidance on presentation and disclosure.

The purpose of the conceptual framework's revision is to help preparers of financial statements to develop consistent accounting policies for transactions or other areas that are not covered by a standard or where there is choice of accounting policy. Also, the revision's purpose is to assist all parties to understand and interpret IFRS.

The International Accounting Standards Board (IASB) has also issued a complementary document, Amendments to References to the Conceptual Framework in IFRS Standards, which contains amendments to the standards that are affected in order to update the references to the revised conceptual framework.

The amendment is applicable by preparers developing accounting policies by reference to the conceptual framework, for annual periods beginning on or after 1 January 2020.

IAS 1 Presentation of Financial Statements and IAS 8 Accounting Policies: Definition of "material"

The amendments clarify the definition of the "material" and how it should be applied, including in the definition guidance which has so far been referred to in other IFRSs. The definition of "material", which is an important accounting concept in IFRSs, helps companies decide whether information should be included in their financial statements. The updated definition modifies IAS 1 "presentation of financial statements" and IAS 8 "Accounting policies, changes in accounting estimates and errors". The amendment ensures that the definition of "material" is consistent in all IFRS standards. The amendment shall apply from or after 1 January 2020.

IFRS 3 (Amendment) "Business combinations"

The amendment deals with the improvement of the company's definition in order to assist companies in determining whether an acquisition they carry out concerns an undertaking or a group of assets. The modified definition of the company focuses on the product produced by an enterprise, which is the provision of goods and services to customers, while the previous definition focused on returns in the form of dividends, lower costs or other Financial benefit directly to investors or other owners, members or participants.

Companies are obliged to apply the modified definition of the company to acquisitions that will take place on or after 1 January 2020.

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3. TURNOVER (SALES)

	Group		Company	
	01/01/2019 30/6/2019	01/01/2018 30/06/2018	01/01/2019 30/6/2019	01/01/2018 30/06/2018
<u>Transmission System Rent Income</u>	<u>116.450</u>	<u>117.142</u>	<u>116.450</u>	<u>117.142</u>
Operator's sales	351.668	534.457	351.668	534.457
Operator's purchases	(351.668)	(534.457)	(351.668)	(534.457)
Other sales:				
Revenue from contracts	917	360	917	360
HEDNO Fixed Asset Income	5.118	4.863	5.118	4.863
Received customer holdings	3.285	1.091	3.285	1.091
Optical fiber rent(Operating leases)	-	961	-	961
Revenue from recovery of Administrative Expenses	202	299	202	299
Other sales	19	62	67	62
Total other sales	9.542	7.635	9.589	7.635
Grand total	125.992	124.777	126.039	124.777

Operator's Sales / Purchases relate to the Clearances that the Company performs as an Energy Market Operator and the change observed in use relates to the Company's substitution as of 01.04.2019 by DAPEEP S.A. in the context of the application of Law 4585. According to Law 4585, article 4 of Government Gazette 216 / 24-12-2018, DAPEEP S.A. as of 01.04.2019 is automatically substituted IPTO S.A., in all rights, obligations and legal relations. SA arising from the responsibilities for managing the revenue of the Special Account RES. and CHP, special Account of the Interconnected System and Network of Article 143 of Law 4001/2011 generated by the Special Fee for the Reduction of Gas Emissions, the Average Variable Cost of Thermal Conventional Power Plants and the Special Lignite Fee, irrespective of the time of their generation (see also note 15 and 22).

Approval of Allowed Revenue for the 2018-2021 Regulatory Period and the Required Revenue for 2018 and 2019

By virtue of Decision No. 235/2018 (March 2018) RAE approved the **Allowed Revenue (AR)** for the four-year Regulatory Period 2018-2021 and the **Required Revenue (RR)** for the year 2018. According to the decision the **Allowed Revenue** for 2018 amounts to Euro 233.9 million, Euro 252.4 million for 2019, Euro 281.0 million for 2020 and Euro 285.9 million for 2021. The **Required Revenue** for 2018 amounts to Euro 197.5 million.

Subsequently, an Application for Revision was made by IPTO SA against RAE Decision 235/2018. In response to the Revision Application, RAE issued Decision 370/2018 (April 2018) rejecting the request.

On 19.07.2018, IPTO S.A sent to RAE a recommendation for the Unit Charge for System Use for 2018. In addition, with a letter dated 9.10.2018, IPTO sent data on the Use of Congestion Income from the granting of access rights to the international interconnections of the country. According to the respective letter, the available amount of proceeds suggested by PPC to be received to alleviate the Required Revenue for 2019 amounts to Euro 37.9 million.

By Decision 100/2019, RAE approved the Required Revenue for 2019 at Euro 198.9 million.

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Use of congestion income by granting access rights to the country's international interconnections for 2019

Following the proposal of IPTO S.A., RAE, through Decision 1041 / 24.10.2018, approved the use of an amount of Euro 37.9 million from the Special Reserve Account (Breakdown of Transmission Capacity under Article 178 of the Grid Control Code for Electricity) maintained by the Company for the reduction of the Required Revenue for the year 2019 and are included in the "Transmission System Rent Revenue".

4. PAYROLL FEES

	Group		Company	
	01/01/2019- 30/06/2019	01/01/2018- 30/06/2018	01/01/2019- 30/06/2019	01/01/2018- 30/06/2018
Payroll fees	27.507	26.019	27.352	26.019
Employer's contributions	7.435	7.701	7.396	7.701
Other employee benefits	430	207	430	207
Cost for reduced tariff to employees and pensioners	1.162	766	1.162	766
Provisions for redundancy	574	9.741	574	9.741
Capitalization of payroll fees (see note 9)	(6.682)	(6.451)	(6.683)	(6.451)
Total	30.426	37.983	30.231	37.983

Abolishing the redundancy compensation with the one-off allowance

1. Pursuant to the provision of article 25 of Law 4491/66 "Insurance of PPC Staff", the insured employees leaving the PPC service entitled to pension according to the provisions of this Law, are paid a one-off aid in proportion to the years of actual service to PPC, which, according to the express provision of paragraph 3 of the same article, is offset against any compensation paid due to the termination of the contract of employment or the insured employee reaching the age limit or another reason for leaving, according to the law.

2. Moreover, pursuant to the provision of the Staff Regulations of PPC ratified by Article 2 of Law 210/1974 and having the force of law, and in particular Articles 34, 35, 36 and 37 thereof, it is stipulated that regular personnel of the Company, whose contract is terminated for whatever reason (automatically or by notice of termination of the employment contract), are not due compensation if they are entitled to a lump sum benefit from the insurance institution concerned. If the lump sum benefit is less than the allowance, only the difference between the allowance and the lump sum is paid.

3. In any case, and when an employer is, in accordance with Article 2 § 1 of Law 173/1967, "the State or a legal person governed by public law or a Public Utility Enterprise (PPC SA, HTSO SA etc)" "the compensation to be paid due to redundancy according to Law 2112/1920, if none of the above apply, is subject to the limitations imposed by the abovementioned provisions in respect of its maximum limit, which according to article 33 of Law 1876/1990, as amended by the provisions of article 21 § 13 of Law 3144/2003, is currently set at the amount of fifteen thousand (15,000) euro.

According to Law 4533 Gazette A '75 / 27.04.2018, entitled "Structural measures for access to lignite and the further opening of the wholesale electricity market and other provisions", and in particular Article 8 paragraph 2, the provision of (3) of article 25 of Law 4491/1966 (Government Gazette A '1) is repealed, as well as any other

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general or special provision of the law or of the Labor Code which provides for the offsetting of the severance compensation of an employee with the lump sum benefit to which he is entitled.

Based on the above, the Company will now pay severance compensation, which may not exceed Euro 15,000 (fifteen thousand Euros) to the insured employees who leave due to termination of the employment contract or reaching the age limit or any other reason that law defines.

The above is a defined benefit plan under the provisions of IAS 19. The present value of the liability assumed by the Company, upon the entry into force of the above law (through which the liability to pay compensation is activated), was calculated by independent Actuaries using actuarial methods and constitutes past service cost for services rendered in prior periods amounted to Euro 10.063 euro, as at 30th June 2019. The amount of Euro 574 thousand, was charged the results for the period ended June 30th, 2019, while the amount of 288 thousand euro was charged to the other comprehensive income statement. Additionally, with Decision no. 6 / 01.03.2019 of the Board of Directors the Company approved a second Voluntary Retirement Plan for Employees by providing financial incentives and by adding to the total budget Euro 1,56 m (2017: Euro 4,76 m) (Note 25). Only those employees with an employment contract of indefinite duration having full pension rights, on the basis of years of insurance and / or age as provided by the insurance legislation, from 30.04.2019 until 30.09.2019, are eligible to participate in this plan. This is a voluntary plan and till 30.06.2019 65 employees have participated.

5. DEPRECIATION

	Group		Company	
	01/01/2019- 30/06/2019	01/01/2018- 30/06/2018	01/01/2019- 30/06/2019	01/01/2018- 30/06/2018
Tangible Assets (note 9)	39.580	36.233	39.580	36.233
Software (note 9)	290	35	290	35
Subsidies and customers' contributions	(4.237)	(2.825)	(4.237)	(2.825)
Right to use – assets	33	-	33	-
Total	35.666	33.442	35.666	33.442

6. PROVISIONS

	Group		Company	
	01/01/2019- 30/06/2019	01/01/2018- 30/06/2018	01/01/2019- 30/06/2019	01/01/2018- 30/06/2018
Provisions (release) for litigations (see note 17)	(3.952)	(23.437)	(3.952)	(23.437)
Provisions (release) for obsolescence of materials	295	639	295	639
Provisions (release) for receivables impairment (see note.15).	118	845	118	845
Total	(3.539)	(21.953)	(3.539)	(21.953)

The provision of receivables impairment amounting to 118 thousand Euros was carried out by the Company and the Group according to IFRS 9.

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7. FINANCIAL EXPENSES – INCOME

	Group		Company	
	01/01/2019- 30/06/2019	01/01/2018- 30/06/2018	01/01/2019- 30/06/2019	01/01/2018- 30/06/2018
6.1 Financial expenses				
Loan interest	6.258	9.447	6.258	9.447
Discount interest cost in non-current liabilities	476	1.401	476	1.401
Commissions of bank letters of guarantee	108	106	108	106
Total	6.842	10.954	6.842	10.954

The capitalization of interest for the construction period January to June 2019 amounted to Euro 2.610 (2018: Euro 2.141).

	Group		Company	
	01/01/2019- 30/06/2019	01/01/2018- 30/06/2018	01/01/2019- 30/06/2019	01/01/2018- 30/06/2018
6.2 Financial income				
Credit interest on deposits	2.495	1.732	1.081	1.732
Other interests	3.685	2.883	3.685	2.883
Discount interest income in non-current assets	2.044	206	2.044	206
Total	8.224	4.821	6.810	4.821

8. INCOME TAX (CURRENT AND DEFERRED)

	Group		Company	
	01/01/2019- 30/06/2019	01/01/2018- 30/06/2018	01/01/2019- 30/06/2019	01/01/2018- 30/06/2018
Current tax	14.763	11.246	14.502	11.246
Deferred tax	207	6.895	207	6.895
Total income tax	14.970	18.141	14.709	18.141

The nominal tax rate for the current year is 28%. The income tax statement is submitted on a yearly basis but the profits or losses declared are temporary until the tax authorities audit the taxpayer's statements and records and the final audit report is issued. Tax losses, to the extent accepted by the tax authorities, may offset future profits for a period of five years from the year in which they were incurred. The Company has received a tax compliance report without reservation from its statutory auditor regarding its tax obligations for the years 2011 to 2017 and the Company has been audited by the tax authorities for the periods up to 2011. Management does not expect significant tax liabilities to emerge, other than those recorded and presented in the Financial Statements.

With the provisions of article 23 of Law 4579/2018 (Government Gazette A ' 201/03.12.2018), article 58 of the Income Tax Code (Law 4172/2014) was replaced.

According to the new provisions, the nominal tax rate on profits will be reduced by one percentage point per year, starting from the tax year 2019. Furthermore, according to IAS 12 "income taxes," it is stipulated that: "deferred tax assets and liabilities will be measured with the tax rates expected to be applied to the period during which the Asset or liability, taking into account the tax rates (and tax laws) established or substantially enacted, up to the balance sheet date."

Furthermore, the deferred tax liabilities recognized in the statement of financial position have been adjusted for the quarterly period ended June 30, 2019, at the tax rates applicable in the years expected to be settled.

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9. TANGIBLE ASSETS

TANGIBLE ASSETS – GROUP & COMPANY	Land	Buildings - Technical Works	Machinery & equipment	Transportation	Fixtures and Furniture	Construction in Progress	Total
31 December 2017	190.461	78.680	905.609	5.951	6.927	393.270	1.580.899
- Additions	-	-	-	-	-	178.160	178.160
- Depreciation	-	(5.052)	(68.230)	(739)	(1.301)	-	(75.322)
- Disposals / write-offs	-	-	-	(5)	(7)	(1.472)	(12)
- Transfers from construction in progress	-	1.884	214.837	343	656	(217.757)	(37)
- Transfers to contracting cost	-	-	-	-	-	(10.949)	(10.949)
- Other movements	-	-	98	-	17	(68)	47
31 December 2018	190.461	75.511	1.052.315	5.551	6.291	341.184	1.671.314
31 December 2018	190.461	75.511	1.052.315	5.551	6.291	341.184	1.671.314
- Additions	-	-	-	-	-	77.723	77.723
- Depreciation	-	(2.732)	(35.649)	(359)	(839)	-	(39.579)
- Disposals / write-offs	-	-	(11)	-	(5)	-	(16)
- Transfers from construction in progress	28	15.141	36.925	-	2.447	(57.142)	(2.600)
- Transfers to contracting cost	-	-	-	-	-	(867)	(867)
- Other movements	-	-	217	-	2	(886)	(667)
30 June 2019	190.490	87.920	1.053.798	5.192	7.896	366.011	1.705.307

Additions for constructions in progress include capitalization of the payroll cost mainly of the New Transmission Project Department amounting to Euro 6.682 (2018: 7.314) (see note 4) and other expenses and consumables amounting to Euro 7,653 (Company) (2018: 4,154) incurred for the construction of new projects.

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TANGIBLE ASSETS – GROUP & COMPANY (continued)	Land	Buildings - Technical Works	Machinery & equipment	Transportation	Fixtures and Furniture	Construction in Progress	Total
31 December 2018							
Cost	190.461	95.473	1.306.804	8.225	12.608	341.184	1.954.755
Accumulated depreciation	-	(19.962)	(254.489)	(2.674)	(6.316)	-	(283.441)
Net book value	190.461	75.511	1.052.315	5.551	6.291	341.184	1.671.314
30 June 2019							
Cost	190.490	110.614	1.343.932	8.225	15.048	360.011	2.028.320
Accumulated depreciation	-	(22.694)	(290.134)	(3.033)	(7.152)	-	(323.013)
Net book value	190.490	87.920	1.053.798	5.192	7.896	360.011	1.705.307

INTANGIBLE ASSETS

The increase in Intangible Assets (Euro 2,309) is due to the acquisition of Software for the modernization of the Energy Control System (Agios Stefanos).

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10. INVESTMENTS IN SUBSIDIARIES

The investments in subsidiaries included the amount of the paid-up share capital of 100% subsidiaries ARIADNI INTERCONNECTION AEES and GRID TELECOM SINGLE-PERSON SOCIETE ANONYME.

ARIADNI INTERCONNECTION AEES was established in September 2018, according to RAE's decision 816/2018 and 838/2018.

RAE, with the abovementioned Decisions appointed the Company to set up a special purpose vehicle (SPV) as a 100% subsidiary to finance and construct a project of common interest under No. 3.10.3 "Transmission Line between Korakia in Crete and Attica (EL)", in order to be designated by RAE as a vehicle for the construction and financing of the above project.

The Company, in compliance with the aforementioned decisions of RAE, established, with notarial act no. 4994/2018, the special purpose limited company, the wholly owned subsidiary "ELECTRIC INTERCONNECTION OF CRETE-ATTICA ARIADNI SPECIAL PURPOSE SOCIETE ANONYME" and the distinctive title "ARIADNI INTERCONNECTION AEES", with exclusive purpose and object:

i) the financing and construction of project of common interest No 3.10.3 "Transmission Line between Korakia in Crete and Attica (EL)", as provided for in RAE Decision 816/2018, the ownership and management of which the Company will transfer to IPTO SA after its completion, in accordance with the provisions of Law 4001/2011, the provisions of the Management Code of the System, the management license of the HTS and the relevant decisions of RAE.

(ii) the performance of any other activity and any related action for the execution of the Project and any other activity directly or indirectly related to the purpose of the Company or serves its success in any way whatsoever, including the conclusion of loans and other financial contracts with credit institutions or related companies.

(iii) Recovering the construction cost of the project plus the approved return, as the project has been classified as a "Project of Major Importance" (PMI), as determined by the relevant RAE decisions and the relevant regulatory framework.

The share capital of the subsidiary amounts to Euro 200,000,000 (two hundred million euros), paid in full during the fiscal year. The subsidiary ARIADNI INTERCONNECTION AEES is fully consolidated in the Group's income statement.

With notarial act no. 5,241 / 2019 of Notary of Athens Eleni Aristides Drayou, a second subsidiary company under the name GRID TELECOM SINGLE-PERSON SOCIETE ANONYME was established. The purpose and object of the Company is to carry out the following activities:

- i. The provision of electronic communications services, products and integrated services and solutions as well as broadband access
- ii. The installation, operation, exploitation, management and development of networks of all kinds of electronic communications and all kinds of electronic communications infrastructure and related services at local, national, transnational and international level
- iii. The development, installation, operation, management and exploitation of all mobile and fixed communication services
- iv. The undertaking of activities related to the provision of electronic communications services, telecommunications, including systems design, and the development, production, use, sale, lease, hire and maintenance of telecommunication equipment
- v. The acquisition of ownership of equipment and means for the provision of services within the scope of the Company and the acquisition of rights of ownership, use or exploitation by purchase, lease or otherwise of movable or immovable property or rights.
- vi. The development, installation, operation, management and exploitation of new services based on technological developments in the field of telecommunications, IT, multimedia and the Internet as well as any other service that can be provided through the Company's network or through other networks to which the Company has or can have access.
- vii. The provision of data processing services, databases and Internet services.
- viii. The provision of leased or hired lines and network and the leasing of capacity
- ix. The provision of advisory services or services related to the servicing of their operations in companies affiliated with the Company, operating in Greece or abroad. Its share capital amounts to three hundred thousand Euro (300,000),

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fully paid up and divided into three thousand (3,000) common registered shares of nominal value one hundred (100) Euro each. The subsidiary GRID TELECOM SINGLE-PERSON SA is fully consolidated in the Group's income statement.

11. INVESTMENTS IN ASSOCIATES

The Group's investments included in the Investments in associates account are accounted for using the equity method and concern the 20% holding of the Company in the share capital of the Hellenic Energy Exchange SA (Henex SA). Pursuant to Law 4512/2018, the Hellenic Energy Exchange SA was established with the competence to manage the Energy Markets and the Energy Financial Markets in accordance with the provisions of the law and its delegated acts.

Its shareholding structure is (in brackets share percentage):

DAPEEP SA (22%)
Athens Exchange (ATHEX) (21%)
IPTO SA (20%)
European Bank for Reconstruction and Development (EBRD) (20%)
CSE (10%)
DESFA SA (7%)

The Hellenic Energy Exchange is the successor of the LAGIE Market Operator and will undertake energy trading, i.e. it will be the market where energy producers and traders will trade. According to the new model, 4 different markets will be created where transactions will be made for different products: Day-Ahead Market, Intraday Market, Forward Market and Balancing Market. Henex SA will be responsible for trading on the forward, Day-Ahead and Intra-day markets, while the balancing market will be operated by IPTO S.A.

12. TRANSACTIONS AND BALANCES WITH RELATED PARTIES

On June 30th, 2019, 24% of the Company's shares belonged to STATE GRID EUROPE LIMITED, 51% of the shares belonged to ADMIE HOLDING S.A. and 25% of the shares belonged to PUBLIC HOLDING COMPANY SA. The Group is controlled by the Greek State indirectly, through the PUBLIC HOLDING COMPANY SA, which, in addition to its direct participation in the Company by 25%, owns 51,12% of the paid-up share capital of ADMIE HOLDING SA and is the parent company. With the aforementioned companies, the Company did not have transactions within the ordinary course of business, while there are no significant transactions that have not been carried out under normal market conditions. In the ordinary course of business, the Company carries out transactions with its subsidiaries, balances (receivables, payables and receipts, expenses) at 30th June 2019 are as follows:

30-June-19		
Amounts in €	Receivables	(Payables)
ARIADNI AEES	62.779	-
	62.779	-
2019		
Amounts in €	Revenue	Expenses
ARIADNI AEES	(51.286)	-
	(51.286)	-

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Management fees

The gross remuneration fees of the Board of Directors for the period ended June 30, 2019 amounted to Euro 286 thousand compared to Euro 223 thousand for the six-month period of 2018, there is an increase of approximately 28%.

13. FINANCIAL ASSETS AT AMORTIZED COST

The Company, on June 15, under Decision No. 99/2018 of the Board of Directors, decided to purchase 200 Bonds with a nominal value of 10,000 Euros each, as a capital investment in Subordinated Bonds of the Cooperative Bank of Chania with a 7 year maturity and an annual return of 4.75%, paying the amount of Euro Two million (Euro 2,000,000) in total. When adopting IFRS 9, the Company identified the impairment loss of the aforementioned Bond at Euro 121 thousand, correspondingly charged to the Income Statement. When adopting IFRS 9, the company assessed the impairment loss of the above Bond at Euro 121 thousand.

Also, on December 19, the Company under Decision No. 161/2018 of the Board of Directors, decided to participate via private placement in the simple subordinated bond of the Pancretan Cooperative Bank with a 7 year maturity and a return of 6.50%, paying the amount of Euro Two million (Euro 2,000,000) in total. When adopting IFRS 9, the Company assessed the impairment loss of the aforementioned Bond at Euro 123 thousand.

14. OTHER ASSETS-LEASING

	Group		Company	
	30.06.2019	31.12.2018	30.06.2019	31.12.2018
Right of use assets IFRS 16	951	-	951	-
Accumulated amortization	(183)	-	(183)	-
Closing Balance	768	-	768	-

The Group opted to use the exemptions provided in the standard for lease agreements that expire within 12 months of the date of initial application and the lease agreements where the underlying asset is of low value. The Group leases office equipment (personal computers, printers and photocopiers) that are considered to be of low value. (see note 2.4 IFRS 16 Leasing)

15. TRADE RECEIVABLES

	Group		Company	
	30.06.2019	31.12.2018	30.06.2019	31.12.2018
Receivables from Electricity Market transactions	135.007	563.493	135.007	563.493
Receivables from PPC contracting works	21.539	24.401	21.539	24.401
Market Revenue Receivable	55.441	112.634	55.441	112.634
Advance payments	1.106	286	1.106	286
Total receivables from customers without delay and impairment	213.093	700.813	213.093	700.813
Total receivables from customers with delay and impairment	24.314	25.521	24.314	25.521
Less: provision for impairment of receivables	(11.572)	(10.411)	(11.572)	(10.411)
Total	225.835	715.923	225.835	715.923

The Receivables from Electricity Market transactions account also include receivable arising from the Operator Clearing Charges. The Company, as Operator under relevant legislation, undertakes to charge energy providers and pay to the beneficiaries specific charges as detailed in note 18. In the context of the application of Law 4585 and the substitution as of 01.04.2019 of the Company by DAPEEP SA, from the above item of the balance sheet

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"Requirements from Electricity Market Transactions", the Company transferred to the debit of the obligation to DAPEEP SA. open Receivables balances of Euro 509,409 (note 21).

The movement of the impairment provision is as follows:

	Group		Company	
	2019	2018	2019	2018
Opening Balance	10.411	14.440	10.411	14.440
IFRS 9 first adoption provision 01.01.2018	-	2.552	-	2.552
Additional IFRS 9 provision for the period	1.659	-	1.659	-
Release of provision	(499)	(6.581)	(499)	(6.581)
Closing Balance	11.572	10.411	11.572	10.411

Trade receivables in arrears with impairment include mainly receivables not collected for more than one year.

16. OTHER RECEIVABLES

	Group		Company	
	30.06.2019	31.12.2018	30.06.2019	31.12.2018
Receivables from the Greek State	6.657	15.702	6.328	15.702
Optical fiber rents	-	1.719	-	1.719
Receivables from employees	582	641	582	641
Receivables from contracts	2.397	2.553	2.397	2.553
Receivables from special projects (Polypotamos)	4.011	21.494	4.011	21.494
Other	13.204	23.027	13.256	22.939
Total trade receivables without delay and impairment	26.851	65.136	26.573	65.047
Less provision for bad debts	(1.887)	(1.887)	(1.887)	(1.887)
Total	24.964	63.248	24.687	63.160

Receivables from special projects of the Company and the Group include the entire uncollected claim related to the Polypotamos connection project. The remaining balance of the claim will be covered by an adjustment of the allowable revenue of 2019, as provided for under no. RAE's Decision 100/2019.

17. LOANS

	Group		Company	
	30.06.2019	31.12.2018	30.06.2019	31.12.2018
Bank Loans	446.889	469.000	446.889	469.000
Bonds payable	213.469	223.469	213.469	223.469
Unamortized portion of borrowing costs	(5.537)	(6.013)	(5.537)	(6.013)
Total borrowings	654.821	686.456	654.821	686.456
Less current portion:				
- Bank loans	45.389	44.222	45.389	44.222
- Bonds payable	30.000	20.000	30.000	20.000
- Unamortized portion of borrowing costs	(1.081)	(952)	(1.081)	(952)
Total short-term borrowings	74.308	63.271	74.308	63.271
Short-term portion of borrowings	580.514	623.186	580.514	623.186

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The total amount of loan interest for the year ended 30 June 2019 is included in the finance expense account in the Income Statement (note 7.1). The total borrowing of the Company is in euro. The following is a further analysis of the Company's borrowings by interest rate type:

	Group		Company	
	30.06.2019	31.12.2018	30.06.2019	31.12.2018
Bank loans and bonds				
- Floating rate	390.358	422.469	390.358	422.469
European Investment Bank				
- Fixed rate	270.000	270.000	270.000	270.000
Unamortized cost of loan issuance fees	(5.537)	(6.013)	(5.537)	(6.013)
Total	654.821	686.456	654.821	686.456

The European Investment Bank (EIB) loans are guaranteed by the Greek State.

The aforementioned loan agreements contain terms, the non-observance of which may lead to termination of the contract, such as the change in the Company's shareholding.

The aforementioned loan agreements contain terms, the non-observance of which may lead to termination of the contract, such as the change in the Company's shareholding. Certain agreements also include financial terms that must be met by the Company.

The total borrowing of the Company does not include conversion terms.

18. OTHER PROVISIONS

Other provisions are related to lawsuits from third parties against the Company and estimation of total charge for the property registration fee and provision for the voluntary retirement plan of employees.

	Group		Company	
	30.06.2019	31.12.2018	30.06.2019	31.12.2018
Lawsuits from third parties	27.498	31.449	27.498	31.449
Provision for registration fee	6.211	6.295	6.211	6.295
Closing balance	33.709	37.744	33.709	37.744

	Group		Company	
	30.06.2019	31.12.2018	30.06.2019	31.12.2018
Opening balance	37.744	63.932	37.744	63.932
Additional provision for third party lawsuits	6.696	6.306	6.696	6.306
Provision (release) of voluntary retirement provision	-	(4.760)	-	(4.760)
Use of provision	(84)	(387)	(84)	(387)
Release of balance for third party lawsuits	(10.648)	(27.347)	(10.648)	(27.347)
Closing balance	33.709	37.744	33.709	37.744

The Company is a defendant in a number of cases concerning its activities. On 30 June 2019, the total amount claimed by third parties amounts to Euro 104,520 (2018: Euro 107,016), as analyzed below:

1. **Claims of Contractors / Suppliers and Other Claims:** A number of third parties and suppliers / contractors have raised claims that are either pending in court or amid arbitration and / or conciliation procedures. The total amount is Euro 64,816 (2018: Euro 65,210). In most cases the Company raises counterclaims that are not reflected in its books until the time of collection.

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2. **Environmental Claims:** A number of individuals has raised claims for losses that are allegedly caused by fires or environmental interventions at the Company's fault, as well as municipalities' claims for payment of municipal fees, the total amount of which is Euro 3,364 (2018 : Euro 3,964).
3. **Employee Claims:** Employees of the Company have raised claims totaling Euro 12,298 (2018: Euro 15,337) for benefits and allowances which, according to the employees, should have been paid to them.
4. **Miscellaneous Claims:** A number of companies have raised claims for compensation due to non-granting of connection terms. In addition, lawsuits for automobile accidents have been brought against the Company. The total amount of the above claims amounts to Euro 24,042 (2018: Euro 22,503).

Against all these amounts, a provision has been formed which at 30 June 2019 amounts to Euro 27,498 (2018: Euro 31,449).

The release of provision amounting to € 9,411 refers mainly to the issuance of decisions by the Court which rejected the actions of A & B PHOTOVOLTAIC ENERGY SA, C & A PHOTOVOLTAIC ENERGY SA and SPES SOLARIS against the Company for which a provision amounting to Euro 8,810 has been calculated (interest plus requested amount).

Other Provisions include a provision of € 6,211 (2018: Euro 6,295) from a cost estimate for the registration in the Cadastre of rights of easements, plots and parcels, which was calculated in accordance with a relevant study carried out by the Technical Services of the Company in 2016, to reach in total the amount of Euro 6.8 million approximately. During the period this provision was impaired by approximately € 84, which was paid for cadastral fees.

19. TRADE AND OTHER PAYABLES

	Group		Company	
	30.06.2019	31.12.2018	30.06.2019	31.12.2018
Liabilities from «Electricity Market» transactions	118.785	671.062	118.74	671.062
Other suppliers and contractors	30.277	19.383	30.271	19.383
Customer advance payments	36.908	23.655	36.908	23.655
Other payable taxes	3.831	3.704	3.841	3.704
Social security contributions, payable	2.340	2.502	2.312	2.502
Other creditors	12.424	8.955	12.346	8.953
Total	204.565	729.261	204.463	729.259

In the context of the application of Law 4585 and the substitution as of 01.04.2019 of the Company by DAPEEP SA, in the above line of the balance sheet "Obligations from Electricity Market Transactions", the Company transferred to debit the obligation to DAPEEP SA. open Receivables outstanding, amounting to Euro 509,409 (note 15, 21). All of the above obligations are interest free and short term.

20. ACCRUED AND OTHER LIABILITIES

	Group		Company	
	30.06.2019	31.12.2018	30.06.2019	31.12.2018
Accrued interest on loans	1.651	1.749	1.651	1.749
Accrued expenses energy clearance	37.231	35.003	37.231	35.003
Personnel day off, overtime and leaves	7.494	6.411	7.494	6.411
Other accrued expenses	54	1.531	54	1.531
Total	46.430	44.693	44.373	44.693

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21. DEFERRED INCOME AND OTHER RESERVES

	Group		Company	
	30.06.2019	31.12.2018	30.06.2019	31.12.2018
Deferred income from interconnection rights	92.419	74.196	92.419	74.196
Deferred income from non-compliance charges	34.083	31.838	34.083	31.838
Deferred income from Extraordinary Surplus of Energy Imports L-B	1.345	1.220	1.345	1.220
Transitional Duty of Security of supplying / Interruptible Load (L.4203/19)	6.628	2.417	6.628	2.417
Other deferred income	2.673	2.397	2.673	2.397
Total	137.141	112.068	137.141	112.068

The deferred income Interconnections Rights, concerning the reserve formed by the Company from invoicing monthly settlements, under Article 178 of the HTS Management Code, to reduce the annual cost of the Transmission System or the funding of interconnection projects with neighboring countries after decision of RAE. During the fiscal year 2019, the company utilized an amount of Euro 37,9 mil (2018:35 mil) based on 1041/2018 RAE's decision to reduce the annual cost of the electricity transmission system.

Deferred Income from Non-Compliance Charges relates to the reserve formed by the Company from invoicing monthly settlements and is intended to cover overdue receivables according to Article 164 of the HTS Operation Code. These amounts do not relate to Company revenue but are mainly available to cover losses from insolvent providers following a decision by the Management. The Company, with corresponding decisions of the Board of Directors has used a total amount of Euro 14,9 million in order to be disbursed to cover overdue receivable of the participants due to their withdrawal from the market pending the court decisions, which is included in the balance of the "Deferred Income from non-compliance charges" as at 30.06.2019.

Deferred income from Extraordinary Surplus of Energy Imports refer to the Company's inventory of settlement invoicing under Article 178 (8) of the HTS Operation Code. The utilization of this reserve is determined by RAE's decision upon the recommendation of the Transmission System Operator.

Pursuant to Law 4203/13 with effect from January 1, 2016, a special reserve account is maintained for the charging of a Transitional Supply Security Fee and the return to interruptible customers. In accordance with the law, any difference is attributed to the recipients of interruptible load (industries) after the final settlement. The balance of the amount has not yet being attributed and it is expected to be repaid in the year 2019 after its final settlement.

Other deferred Income refers to downstream utilization revenues from contractual projects mainly with the PPC previous parent company.

22. IMPORTANT PROJECTS, COMMITMENTS FROM THE COMPLETION OF PROJECT CONSTRUCTION

Brief Description of the Most Important Projects

From the projects that are in progress in the first quarter of 2019, the most important concern the project clusters "Interconnection of Cyclades with the Continental Power Transmission System", "Interconnection of Crete with the Continental Power Transmission System" and "Expansion of the 400kV Power System to Peloponnese".

Interconnection of Cyclades with the Continental Power Transmission System

This is a project co-funded by the NSRF 2007-2013 and its co-financing continues from the NSRF 2014-2020.

Phase A of the project was completed in 2018.

Also, in 2018 the award of the contracts was completed, the contracts were signed and the implementation of Phase B of the project started. The first contract concerns the cable connections of Paros - Naxos and Mykonos - Naxos and the second one concerns the Naxos substation.

Finally, in 2018 the award of the contract to the successful bidder was completed, the contract was signed and the implementation of Phase C (second cable connection between Lavrio and Syros) started.

All projects of Phases B and C are in progress.

Replacement of submarine oil cables at the Andros - Livadi (S. Evia) and Andros - Tinos interconnections.

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This is a project proposed for co-financing by the NSRF 2014-2020. In 2018 the successful bidder was designated, the contract was signed and the implementation of the project started.

Interconnection of Crete with the Continental Power Transmission System

The processes for the implementation of the project with the target of the completion of Phase I (AC) by 2020 and Phase II (DC) by 2022 are in progress.

Phase I Interconnection (AC) will connect the Molai Substation with the Chania Substation via overhead, underground and submarine T.L. (transmission lines), with rated voltage of 150kV and rated power of 2x200 MVA. The process for the integration of Phase I into NSRF 2014-2020 is in the final stage.

In 2018, the award of the contracts was completed, the contracts were signed and the implementation of the cable connections and the substations started.

At the same time, the construction of the overhead transmission lines in the Peloponnese is in progress.

Regarding Phase II, in 2018 the final seabed study has been completed and the EIA (Environmental Impact Assessment) was submitted for approval. Also, the location of the landing points of the cables and the Converter Station in Attica and Crete, as well as the location of the lagoon for the installation of the electrodes, have been finalized. In 2019, the tenders for the Converter Stations and the underground and submarine cables will be published.

Expansion of the 400kV Power System to Peloponnese

The Megalopolis extra high voltage (EHV) substation was electrified in August 2013. The construction of the 150kV transmission lines for the interconnection of the substation, as well as the two 400 kV transmission lines connecting the substation with the new Natural Gas Unit of Megalopolis, has been completed. The project was co-funded by the NSRF 2007-2013.

The works for the construction of the overhead section of the 400 kV transmission line Megalopolis – Patras, as well as for the installation of the reactive compensation at Acheloos and Distomo EHV substations, are in progress. The permitting processes for the two Transition Terminals in Katritsi and Antirrio, as well as for the reactive compensation at Megalopolis EHV substation, is in the final stage.

Furthermore, in 2018 the award of the contracts was completed, the contracts were signed and the implementation of the two cable circuits in the underground and submarine part of the 400 kV transmission line Megalopolis – Patras – Continental System (Rio – Antirrio section) started.

Finally, in 2019 the evaluation process for the offers submitted in the frame of the tenders for the EHV substation in Korinthos and the 400 kV overhead transmission line Megalopolis – Korinthos has been completed and the successful bidders were designated.

Ten-Year Network Development Plan of the Hellenic Electricity Transmission System (HETS) for the period 2018-2027

According to Decision No 256/2018, RAE approved the Ten Year Development Program (TYDP) of the Hellenic Transmission System for Electricity (HETS) for the period 2018-2027 on March 16, 2018 and was published on Government Gazette B'1570 /08.05.2018.

Ten-Year Network Development Plan of the Hellenic Electricity Transmission System (HETS) for the period 2019-2028

From 28 December 2017 to 29 January 2018 and following the decision of the Board of Directors No. 68 / 20.12.2017, IPTO has launched a public consultation on the Preliminary Ten-Year Network Development Plan (TYNDP) for the period 2019 - 2028. The results of this consultation were taken into account in the formulation of the TYNDP 2019-2028. Following the Decision 13 / 26.03.2018 of the Board of Directors, the TYNDP 2019-2028 was submitted to RAE for approval on 30 March 2018. RAE was reinstated and with the letter O-72301 / 15.06.2018 requested the Revision of the submitted TYDP for the period 2019-2028, so that to include the increase of the capacity of Phase II of the Interconnection of the island of Crete with Attica from 700 MW to 1000 MW through a direct current link, updating all the elements of this design and updating the Phase I of the Interconnection of the island of Crete with Peloponnese. Following that, ADMIE SA submitted the revised TYNDP 2019-2028 to RAE for approval on July 17, 2018.

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RAE was reinstated and with the letter O-74429 / 09.11.2018 requested the new Revision of the submitted TYNDP of the Hellenic Electricity Transmission System for the period 2019-2028, focusing on the electrical interconnection of the island of Crete with the National Technical University of Athens (Phase II) in the context of Decisions 816/2018 and 838/2018. In addition, clarifications were requested for the planning of the implementation of the System Expansion Projects for the connection of the Network, the urgent implementation of which was requested by HEDNO SA, as well as the reintegration of the construction of the Tinos Substation in the New TYNDP for the period 2019-2028.

Following that, the Company submitted the New TYNDP for the 2019-2028 to RAE for approval on November 16, 2018. RAE reverted and with the letter O-76092 / 25.02.2019 requested the latest revision of the submitted Ten-year Development Program of the Hellenic Electricity Transmission System for the period 2019-2028, focusing on the Phase of Interconnection of the Cyclades, the Implementation of the 400kV Transmission System in the Peloponnese, the second Greece-Bulgaria Transition and the compatibility of the Of CAA projects with the ten-year ENTSO-E Development Program on International Interfaces to HETS.

In addition, issues were raised about the way in which the TYNDP is formed. Following that, it was submitted by IPTO SA. the latest Revised Plan for 2019-2028 to RAE for approval on March 12, 2019. Following the "PCIs ELECTRICITY MEETINGS" meeting held in Brussels on April 11, 2019, the Project of Common Interest PCI) "EuroAsia Interconnector" includes two (2) sections. Section 3.10.1 of the Israeli - Kyrgyz Interconnection and section 3.10.2 of the Cyprus - Greece Interconnection (Crete) with the AL links. The part of the interconnection of Attiki - Crete, which was a part of (3.10.3) of the aforementioned PCI, is no longer a part of PCI 3.10 and will be implemented by the subsidiary company " ARIADNE INTERCONNECTION S.P.L.C " with the specifications that ensure the interoperability of the Attica - Crete interconnection with Cyprus and then to Israel. Following this development, the Company submitted the Fourth (4th) Revised Plan 2019-2028 to RAE for approval on April 18, 2019, but RAE has not announced a decision till now.

Ten-Year Network Development Plan of the Hellenic Electricity Transmission System (HETS) for the period 2020-2029

At the same time, from December 21, 2018 to January 21, 2019 and following the Board of Directors' Decision 75 / 20.12.2018, the Company has launched a public consultation on the Preliminary Draft of TYNDP for the period 2020-2029. The results of this consultation have been taken into account in the formulation of the 2020-2029 TYNDP. Following the Decision 17 / 29.03.2019 of the Board of Directors of the Company, the TYNDP of 2020-2029 was submitted to RAE for approval on 29 March 2019. Ever since the " PCIs ELECTRICITY MEETINGS "which took place in Brussels on 1 January 1.04.2019, "EuroAsia Interconnector" includes two (2) sections of the Project of Common Interest (PCI). Section 3.10.1 of the Israel - Cyprus Interconnection and Section 3.10.2 of the Interconnection Cyprus - Greece (Crete) with DC links. The part of the PCI 3.10.3 interface of PCI 3.10.3 is no longer part of PCI 3.10 and will be implemented by the special purpose company " ARIADNE INTERCONNECTION S.P.L.C " with the specifications that ensure the interoperability of the Attica-Crete interconnection with Cyprus and then to Israel. Following this development, the Company submitted the revised TYNDP 2020-2029 to RAE for approval on April 18, 2019, but RAE has not announced a decision to date.

Application of Law 4585, Substitution from 01.04.2019 of the Company by DAPEEP SA, revenue management responsibilities of the Special Account of Reduction of Gas Emissions, Average Variable Cost of Thermal Conventional Power Plants and the Special Lignite Fee.

Pursuant to Law 4585 article 4 of Government Gazette 216 / 24-12-2018, DAPEEP SA as of 01.04.2019 is automatically subrogated to all rights, obligations and legal relations of IPTO SA which derive from the responsibilities of managing the income of the SA and CHP. Special Account of the Interconnected System and Net-work of Article 143 of Law 4001/2011 generated by the Special Fee for the Reduction of Gas Emissions, the Average Variable Cost of Thermal Conventional Power Plants and the Special Lignite Fee, irrespective of the time of their generation.

The pending trials of IPTO S.A, which concern rights and obligations to which, in accordance with paragraph 5, DAPEEP SA is subrogated are automatically continued by DAPEEP SA, without being interrupted forcibly and without the need for any continuation or repetition of any formality or statement on its behalf. IPTO SA is exempted as of 1.4.2019 for any liability it may incur towards a third party, including the State, arising from the management of the income of the RES and CHP Special Account, in which DAPEEP is subrogated.

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In the context of applying the above provisions, the Company on 01.04.2019 credit the amount to DAPEEP S.A. receivables claims, amounted to Euro 524.859 thousand, open balances of receivables from the above energy activities, amounted to Euro 509.409 thousand, and deposited the remaining amount of Euro 15.450 thousand, by directly to the bank account of DAPEEP SA

23. FINANCIAL RISK MANAGEMENT POLICIES

Risk management focuses on the uncertainty of financial and non-financial markets and looks to minimize adverse effects on the Company's financial position. The Company identifies, evaluates and, if necessary, hedges the risks associated with its operating activities, and reviews and revises on a periodic basis the relevant policies and procedures in relation to financial risk management. Also, there are no speculative transactions.

In any case, the Company has the necessary resources and organization to limit regulatory risks and in cooperation with the Energy Regulatory Authority ensures that the necessary approvals for each transaction are in place. The management of financial and other risks, as well as their nature, has not changed in relation to those reported in the annual Financial Statements of 31 December 2018.

24. HOLDINGS IN OTHER COMPANIES

Apart from its holding in ARIADNI INTERCONNECTION S.P.L.C. and the Hellenic Energy Exchange SA, the Company participates with a 5% stake in Joint Allocation Office S.A. and has paid € 65 until 30 June 2019 (2018: Euro 65). However, due to the unexpected return on this investment, the Company has fully impaired it.

The Company also participates with a 12.5% stake in COORDINATED AUCTION OFFICE (CAO) IN SOUTH EAST EUROPE D.O.O. and has paid € 40 until 30 June 2019 (2018: Euro 40). This participation due to the unexpected return on investment is shown in the balance sheet in Other receivables. The company has not issued guarantees or letters of guarantee for any of its above holdings.

25. SUBSEQUENT EVENTS

There are no subsequent events beyond those already disclosed in the above notes that require disclosure or adjustment of the accompanying Financial Statements.

26. REFORMS AND RECLASSIFICATIONS

During the current period the following reclassifications were made in the comparative figures of the previous year.

Payroll fees	2018
	38.423
Other employee benefits	(112)
Personel Transportation and other expenses	(1.192)
Capitalization of payroll fees (see note 9)	863
Payroll fees	37.983
Other expenses	2.163
Transportation and other expenses	1.192
Other expenses	3.355
Third party fees	2.564
Third party fees	(752)
Provisions	1.812

27. CONTINGENT ASSETS

The Company does not recognize any contingent assets.

(THIS IS A FREE TRANSLATION FROM THE ORIGINAL VERSION IN GREEK LANGUAGE)

Report on review of interim financial information

To the Board of Directors of the Company "INDEPENDENT POWER TRANSMISSION OPERATOR SA"

Introduction

We have reviewed the accompanying interim condensed separate and consolidated financial statements of "INDEPENDENT POWER TRANSMISSION OPERATOR SA" as at June 30, 2019 and the related condensed separate and consolidated statements of income and comprehensive income, changes in equity and cash flows for the six-month period then ended, as well as the selected explanatory notes that comprise the interim condensed financial information.

Management is responsible for the preparation and presentation of this interim condensed separate and consolidated financial information in accordance with International Financial Statements, as adopted by the European Union and apply to interim financial reporting (International Accounting Standard "IAS 34"). Our responsibility is to express a conclusion on this interim financial information based on our review.

Scope of review

We conducted our review in accordance with International Standard on Review Engagements 2410, "Review of Interim Financial Information Performed by the Independent Auditor of the Entity." A review of interim financial information consists of making inquiries, primarily of persons responsible for financial and accounting matters, and applying analytical and other review procedures. A review is substantially less in scope than an audit conducted in accordance with International Standards on Auditing and consequently does not enable us to obtain assurance that we would become aware of all significant matters that might be identified in an audit. Accordingly, we do not express an audit opinion.

Conclusion

Based on our review, nothing has come to our attention that causes us to believe that the accompanying interim condensed financial information is not prepared, in all material respects, in accordance with IAS 34.

Other matter

The separate and consolidated financial statements of "INDEPENDENT POWER TRANSMISSION OPERATOR SA" for the year ended December 31, 2018, were audited by another auditor who issued an unqualified opinion at 15 March, 2019.

Athens , 17/9/2019

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